

RESULTS REPORT

RESULTS FOR NINE MONTHS JANUARY-SEPTEMBER 2017





DURO FELGUERA

Results Report January - September 2017

1. Main figures and milestones in the period

	9M 2017	9M 2016	Var. %
Backlog	1,305,738	2,104,641	-38.0%
Order intake	547,835	321,053	70.6%
Sales	478,830	480,926	-0.4%
EBITDA	2,887	22,233	-87.0%
EBITDA Margin	0.6%	4.6%	n.s.
EBIT	1,502	17,333	-91.3%
Net profit	-11,492	1,584	n.s.
Net debt	267,620	253,497	5.6%

In thousands of Euros

- The company's business activity, both commercial and operational, is being negatively affected by the refinancing process. In particular, the non-availability of risk lines is limiting new order intake and making it difficult to advance with projects in the backlog.
- On 30 September an extension agreement to the standstill signed in July was signed with Bankia, BBVA, Caixabank, Popular, Sabadell and Santander, up to 15 January 2018. In October the other financial entities the company has debt with acceded to the agreement.
- In the third quarter of 2017 the company presented the banks in the standstill with a proposal for refinancing, the purpose of which is to obtain financial deleveraging, improve liquidity and make bonds available, with four initiatives: recapitalizing debt, increasing capital by contributing funds, greater risk lines available for commercial operations and a disinvestment plan.
- Order intake over the first nine months of the year amounted to 548 million Euros, 70.6% more than in the same period the previous year. This increase is especially significant given the current financial situation of the company. The major projects contracted in the period are the Jebel Ali "K" 500MW open cycle plant in Dubai for 204 million Euros, the installation of a gas recovery system in Belarus for OJSC Naftan for 84 million Euros and the coal supply for the Petacalco Power Plant (Mexico) for over 130 million US dollars.



- The group's backlog has suffered from the elimination of four projects which added up to 918 million Euros:
 - The Rio Grande and Novo Tempo power plants in Brazil, with a value of 735 million Euros. The client's licence for the Rio Grande project was revoked and the rights to the Novo Tempo project were sold to a third party.
 - The LNG terminal for Octopus LNG in Chile (GNL Penco-Lirquén) with a value of 127 million Euros. The project is paralysed and there is no starting date as environmental approval is not forthcoming.
 - The hydrocarbon storage terminal for Vopak in Panama with a value of 56 million Euros. The client rescinded the contract as DF could not provide the bonds.
- The current amount of the backlog, 1,306 million Euros, ensures 1.8 years of activity based on sales in 2016.
- The EBITDA for the first nine months of the year was 2.9 million Euros, 87% less than in the same period the previous year. This fall in the gross operating profit is mainly due to lower sales and the EBITDA margin in the Mining & Handling division (down from 34% to 11.5%) and Manufacturing (31.3%) and 6.3 million Euros in negative exchange differences. The net result for the first nine months of the year was a loss of 11.5 million Euros. The company is going to start up an adaptation plan for operational efficiency and structure to improve competitiveness in the all the business divisions.
- There were no significant milestones in the Termocentro, Vuelta Obligado and Roy Hill projects in the last quarter and in accordance with what was expressed for the first six months:
 - Termocentro (Venezuela). After finishing the "Group 10" combined cycle and collecting payment of 15 million Euros in January, the work corresponding to the "Group 20" combined cycle depends on the fulfilment of the debt payment agreement by Corpoelec.
 - Vuelta de Obligado (Argentina). Commissioning is planned for the first quarter of 2018, in accordance with project planning. The parties are still negotiating during the temporary suspension of the arbitration process agreed by the client, GE and DF.
 - $\circ~$ Roy Hill (Australia). The arbitration process in Singapore and negotiation by the parties continue.
- As of 30 September 2017, net debt amounted to 267.6 million Euros. This is 38 million Euros more than in the second quarter, mainly because of covering working capital needs for ongoing projects.
- The inspection procedure by the Tax Authorities is advancing according to plan. Allegations will shortly be presented at the Central Economic and Administration Court. In the company management's and the fiscal advisors' opinion it is not likely that the company will have to pay anything for this concept.



2. P&L Account

	9M 2017	9M 2016	Var. %
Total net sales	478,830	480,926	-0.4%
EBITDA	2,887	22,233	-87%
EBIT	1,502	17,333	-91.3%
Financial result	-13,177	-15,157	n.s.
Result by equity	-140	52	n.s.
Profit before tax	-11,815	2,228	n.s.
Tax on earnings	-1,484	-1,049	n.s.
FY profit	-13,299	1,179	n.s.
Minority interests	-1,807	-405	n.s.
Net profit of the parent company	-11,492	1,584	n.s.

In thousands of Euros

Sales

Sales by Business Division	9M 2017	9M 2016	Var. %
Energy	208,693	229,291	-9.0%
Mining & Handling	58,018	87,351	-33.6%
Oil & Gas	49,945	35,069	42.4%
Services	111,263	59,249	87.8%
Manufacturing	35,898	52,218	-31.3%
Others	15,013	17,748	-15.4%
Total	478,830	480,926	-0.4%

In thousands of Euros

Sales by geographical area	9M 2017	9M 2016	Var. %
Latam	225,531	240,926	-6.4%
Spain	44,731	64,744	-30.9%
Rest of Europe	88,595	68,736	28.9%
Africa and Middle East	98,610	86,535	14.0%
Asia Pacific	19,354	15,474	25.1%
Others	2,009	4,511	-55.5%
Total	478,830	480,926	-0.4%

In thousands of Euros



EBITDA

	9M 2017	9M 2016	Var. %	Margin % 9M 2017	Margin % 9M 2016
Energy	3,417	-11,969	128.5%	1.6%	-5.2%
Mining & Handling	1,303	12,006	-89.1%	2.2%	13.7%
Oil & Gas	2,103	4,242	-50.4%	4.2%	12.1%
Services	6,449	13,536	-52.4%	5.8%	22.8%
Manufacturing	-3,911	5,229	-174.8%	-10.9%	10.0%
Others	-6,474	-811	-698.3%	-43.1%	-4.6%
Total	2,887	22,233	-87.0%	0.6%	4.6%

In thousands of Euros

Net profit

The net financial loss in the first nine months of the year was 11.5 million Euros, an improvement of 1.5 million in comparison to the same period in the previous year.

The reduction is mainly due to the reduced EBITDA in the Mining & Handling and Manufacturing divisions, the impact of the negative exchange differences, amounting to 6.3 million Euros, and restructuring costs, which amounted to 2.9 million Euros.



3. Evolution by Business Division

Energy

	9M 2017	9M 2016	Var. %
Sales	208,693	229,291	-9.0%
EBITDA	3,417	-11,969	128.5%
EBITDA Margin	1.6%	-5.2%	n.s.
Backlog	671,612	1,298,423	-48.3%

In thousands of Euros

There was a significant improvement in the EBITDA in comparison to the same period the previous year, due to advances in ongoing projects and the termination of Carrington, which generated losses in 2016.

The Rio Grande and Novo Tempo projects in Brazil, with a value of 735 million Euros, have been deleted from the backlog. The client's licence for the Rio Grande project was revoked and the rights to the Novo Tempo project were sold to a third party.

Mining & Handling

	9M 2017	9M 2016	Var. %
Sales	58,018	87,351	-33.6%
EBITDA	1,303	12,006	-89.1%
EBITDA Margin	2.2%	13.7%	
Backlog	324,305	337,323	-3.9%

In thousands of Euros

Sales were down 33% in Mining & Handling in comparison to the previous year as certain projects came to an end in 2016 and activity is just starting on the Petacalco project.

The reduced EBTIDA margin is a consequence of lower sales and the negative impact of the cost of litigation in India.

The backlog is down as the LNG terminal for Octopus LNG (GNL Penco-Lirquén), with a value of 127 million Euros, was removed. The project is paralysed and there is no starting date as environmental approval is not forthcoming.

Oil & Gas

	9M 2017	9M 2016	Var. %
Sales	49.945	35.069	42,4%
EBITDA	2.103	4.242	-50,4%
EBITDA Margin	4,2%	12,1%	n.s.
Backlog	173.747	302.667	-42,6%

In thousands of Euros

There was greater activity in the Oil & Gas division in comparison to the previous year due to advances in projects won over the last year.

The EBITDA margin is down in comparison to 2016, a year that was favoured by obtaining non-recurring penalties from one of the projects.



The hydrocarbon storage terminal project for Vopak in Panama, with a value of 56 million Euros, was deleted - the client rescinded the contract as DF could not provide the bonds.

Services

	9M 2017	9M 2016	Var. %
Sales	111,263	59,249	87.8%
EBITDA	6,449	13,536	-52.4%
EBITDA Margin	5.8%	22.8%	n.s.
Backlog	71,007	72,222	-1.7%

In thousands of Euros

In Services sales were up by 87.8% in comparison to the previous year, up to 111 million Euros. This improvement is due to the Luján and Mateu projects in Argentina.

Margins were down to 5.8% due to the greater proportion of these projects in the production mix.

Manufacturing

	9M 2017	9M 2016	Var. %
Sales	35,898	52,218	-31.3%
EBITDA	-3,911	5,229	-174.8%
EBITDA Margin	-10.9%	10.0%	n.s.
Backlog	33,381	65,512	-49.0%

In thousands of Euros

Sales in Manufacturing were down by 31.3% to 35.9 million Euros in comparison to the same period the previous year. This reduction is essentially because of the restriction on bonds for contracting.

The EBITDA was down to a loss of 3.9 million Euros, the consequence of lower sales and the extraordinary impact of the closure of Tedesa.

Others

	9M 2017	9M 2016	Var. %
Sales	15,013	17,748	-15.4%
EBITDA	-6,474	-811	-698.3%
EBITDA Margin	-43.1%	-4.6%	n.s.
Backlog	31,686	28,494	11.2%

In thousands of Euros. Includes Smart Systems and General Expenses

The results of the Smart systems business is still evolving positively, despite a fall in sales of 15.4% during the period. The lower EBITDA in the "Others" segment is mainly because of the impact of negative exchange differences.



4. Order intake and Backlog

	9M 2017	9M 2016	Var. %
Backlog	1,305,738	2,104,641	-38.0%
Order intake	547,835	321,053	70.6%

In thousands of Euros

Backlog by business division	30-Sep-2017	% total
Energy	671,612	51.4%
Mining & Handling	324,305	24.8%
Oil & Gas	173,747	13.3%
Services	71,007	5.4%
Manufacturing	33,381	2.6%
Others	31,686	2.4%
Total	1,305,738	100.0%

In thousands of Euros

Backlog by geographical area	30-Sep-2017	% total
Latam	307,334	23.5%
Spain	52,890	4.1%
Rest of Europe	374,158	28.7%
Africa and Middle East	508,818	39.0%
Asia Pacific	35,569	2.7%
Others	26,969	2.1%
Total	1,305,738	100.0%

In thousands of Euros

Pipeline	Presented	In preparation	Total
Energy	5,166	3,610	8,776
Mining & Handling	521	1,057	1,578
Oil & Gas	108	399	507
Services	76	305	381
Manufacturing and Others	479	61	540
Total	6,350	5,432	11,782

In millions of Euros



5. Consolidated Balance Sheet

	30-Sep-2017	31-Dic-2016
Intangible assets	37,300	38,371
Material assets	79,699	114,178
Investment in assets	32,405	32,741
Investment by equity method	3,210	4,403
Long-term financial investment	7,591	7,703
Assets from deferred tax	65,934	68,471
Non-current assets	226,139	265,867
Non-current assets held for sale	31,522	-
Stock	24,821	28,921
Commercial debtors, other accounts receivable	613,368	608,867
Other current assets	7,535	7,317
Cash and other equivalent assets	91,428	152,397
Current Assets	768,674	797,502
TOTAL ASSETS	994,813	1,063,369
Net worth of parent company	100,882	117,500
Minority interests	785	3,671
Net Worth	101,667	121,171
Long-term provisions	3,616	7,558
Long-term debt	157,869	272,922
Other non-current liabilities	21,034	19,135
Non-current Liabilities	182,519	299,615
Liabilities related to non-current assets held for sale	20,564	-
Short-term provisions	89,290	121,367
Short-term debt	182,614	105,030
Commercial creditors & other accounts payable	407,430	401,009
Other current liabilities	10,729	15,177
Current Liabilities	710,627	642,583
TOTAL NET WORTH AND LIABILITIES	994,813	1,063,369
n thousands of Euros		

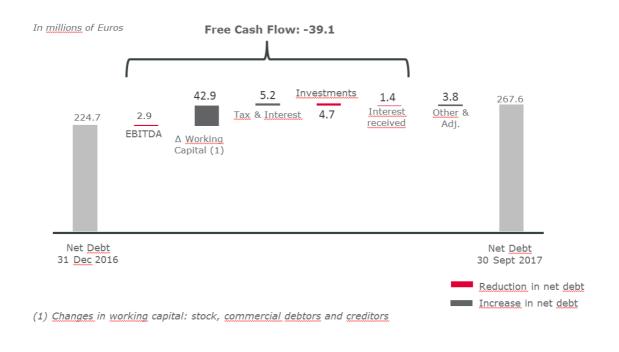
In thousands of Euros



Net Treasury position

157,869	359,048
	91,428
	267,620

(*) includes financial derivative instruments s





6. Significant events in the period

- On 13 January the Company informed of the amendment of the Internal Conduct Code.
- On 18 January the Company informed of the award of a contract in a new market.
- On 15 February the Company informed of the award of two contracts in Argentina.
- On 24 February the Company delivered information about the results of the second half of 2016.
- On 6 March the Company informed of the appointment of Mr. José Carlos Cuevas de Miguel as CFO, replacing Mr. Pedro Peón Tamargo.
- On 23 March the Company informed of certain actions within the framework of the debt refinancing process.
- On 6 April the Company delivered the Annual Corporate Governance report for FY 2016.
- On 6 April the Company delivered the Annual Board Member Compensation report for FY 2016.
- On 10 April the Company informed of the resignation of the board member Mr. Valero Artola.
- On 27 April the Company informed of appointment of Mr. Ricardo Córdoba as independent board member and changes in the composition of the Audit Committee.
- On 11 May the Company informed of a new contract won in Dubai.
- On 11 May the Company delivered information concerning the results for the first quarter of 2017.
- On 19 May the Company issued the call for the Annual General Meeting 2017, to be held on 22 June 2017.
- On 19 May the Company informed of the appointment of the Coordinating Board Member.
- On 8 June the Company informed of the situation of the negotiations for the refinancing.
- On 21 June the Company informed of a new contract won in Belarus.
- On 22 June the Company published the Chairman of the Board of Directors' speech at the Annual General Meeting held on 22 June 2017.
- On 22 June the Company informed of the agreements adopted by the Annual General meeting on 22 June 2017.
- On 26 June the Company informed of the new composition of the Board of Directors and its committees.
- On 4 July the company informed of the signing of a standstill agreement with its main banks.
- On 20 July the company informed of winning a new contract in Mexico.



- On 26 July the company informed of action in the field of market prospection.
- On 29 September the company reported that the extension to the standstill agreement, accepted by the Board of Directors, was being internally processed by the banks.
- On 29 September the company reported the results for the first half of 2017.
- On 29 September the company delivered the results report for the first half of 2017.
- On 29 September the company informed of the signing of the extension to the standstill agreement with its banks.



7. Limited responsibility

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8. Contact Data

For further information please contact:

Investor Relations Department

Tel: (+34) 900 714 342

E-mail: <u>accionistas@durofelguera.com</u>

Web site: <u>www.dfdurofelguera.com</u>